

6x
50

SUPERINTENDENCIA DE INDUSTRIA Y COMERCIO
Radiación : 00076100 00000002 Folios: 2
Fecha (AMD): 2003-01-20 09:21:29
Tramite : 002 PATENTES D 1 REGISTRO/ 530 PETICION
Dependencia: 2020 DIVISION DE NUEVAS CREACIONES

Señores
DIVISIÓN DE NUEVAS CREACIONES
SUPERINTENDENCIA DE INDUSTRIA Y COMERCIO
Bogotá, D.C.

Re.: Código 02-01-538
Expediente No. 00-76.100
Solicitud de Patente
ENITECNOLOGIE S.p.A.

En relación con el Expediente de la referencia por medio del presente escrito muy respetuosamente me permito solicitarles se sirvan proceder a efectuar el **EXAMEN DE PATENTABILIDAD** de la solicitud aquí contenida.

Para tal efecto acompaño el comprobante de pago por concepto de \$ 335.000.00, recibo No. **03-6000**

De Ustedes Atentamente,

GERMAN CASTILLO GRAU
T.P. # 2978 del C.S.J.

51 2/

SUPERINTENDENCIA
Radicacion : 00076100 / 00000002
Fecha (AMB): 2003-01-30 09:01:29
Tramite : 002 PATENTES - 1 REGISTRO/ 536 PETICION
Dependencia: 2020 DIVISION DE NUEVAS CREACIONES

Folios: 2
cio
31A

NIT : 800176089-2

RECIBO OFICIAL DE CAJA : 03 - 6,000
FECHA : ENERO 30 DE 2003

CONSIGNACION

DEPOSITANTE	TIPO PAGO	BANCO	CUENTA	No. PAGO	FECHA PGO	Vr. PAGO
CASTILLO BRAU Y ASOCIADOS	CONSIGNACION	BANCO POPULAR	030-00110-6	8771306	30/01/2003	1,965,000.00

CONCEPTO

CANT. CONTABILITICO	CONCEPTO	TOTAL CONCEPTO
1 50005-01-01 SOLICITUDES	03 EXAMEN DE PATENTABILIDAD DE INVEN	335,000.00
	TOTAL :	335,000.00

SON: TRESCIENTOS TREINTA Y CINCO MIL PESOS

RESPONSABLE :



RECIBO DE CAJA APLICADO AL EXPEDIENTE No. _____

Carrera 13 No. 27-00 Pisos 5, 7 y 10
Conmutador 382 0840
Fax 350 5220
E-mail: info@sic.gov.co
www.sic.gov.co
Bogotá, D.C., Colombia

58 52

**SUPERINTENDENCIA DE INDUSTRIA Y COMERCIO
DIVISIÓN DE NUEVAS CREACIONES**

2020

Bogotá, D. C., 14 de Julio de 2005

Doctor

GERMAN CASTILLO GRAU

Representante **ENITECNOLOGIE S.P.A.**

ASUNTO

Radicación No. 00-76100

Trámite 002

Evento 001

Actuación 430

Oficio

Folios 047

05950

Como resultado del examen de fondo, realizado con fundamento en el artículo 45 de la Decisión 486 de la Comisión de la Comunidad Andina, se le comunica

1) Documentos estudiados:

- a) Para el presente estudio se tendrán en cuenta el capítulo descriptivo, comprendido en los folios 5 a 13 de la solicitud en estudio.
- b) Para el presente estudio se tendrá en cuenta el capítulo reivindicatorio que comprende 5 reivindicaciones en el folio 14 de la solicitud en estudio.
- c) Conforme lo establece los artículos 9, 10 y 11 de la decisión 486 de la Comisión de la Comunidad Andina, la presente solicitud en estudio fue presentada el 6 de octubre de 2000, y en el momento de la radicación SI se reclamo prioridad de la primera solicitud presentada en Italia MI99A 002104.

2) Objeto de la Invención

- a) Las reivindicaciones 1 a 5 de la solicitud en estudio se refieren a un proceso para recuperar y mover alquitrán de refinería mediante la formación de dispersiones aceite en agua del alquitrán antes mencionado; dichas dispersiones tiene un contenido de agua de al menos 20% por peso, y el agente dispersante es seleccionado de sales de metales alcalino y amonio, y mezclas relativas, de los condensados de ácido naftalensulfónico con formaldehído, que consiste en: a) fluidificar el alquitrán mediante calentamiento a una temperatura al menos igual a su punto de ablandamiento; b) mezclar el alquitrán fluidificado de este modo con la cantidad de agua deseada y agente dispersante hasta obtener una dispersión de aceite en agua; c) recuperar y mover el alquitrán en la forma del aceite en dispersión de agua formada en el paso (b).
- b) El anterior procedimiento busca mejorar la recuperación de alquitrán.

c) Según la Clasificación Internacional de Patentes, la codificación para esta solicitud corresponde a C 10 L 1/32

3) **Determinación del Estado de la Técnica**

El artículo 16 de la Decisión 486 de la Comisión establece:

"El estado de la técnica comprenderá todo lo que haya sido accesible al público por una descripción escrita u oral, utilización, comercialización o cualquier otro medio antes de la fecha de presentación de la solicitud de patente o, en su caso, de la prioridad reconocida."

"Sólo para el efecto de la determinación de la novedad, también se considerará dentro del estado de la técnica, el contenido de una solicitud de patente en trámite ante la oficina nacional competente cuya fecha de presentación o de prioridad fuese anterior a la fecha de presentación o de prioridad de la solicitud de patente que se estuviese examinando, siempre que dicho contenido este incluido en la solicitud de fecha anterior cuando ella se publique o hubiese transcurrido el plazo previsto en el artículo 40."

Consultadas las bases de datos y los archivos con que cuenta la entidad, especialmente bajo las clasificaciones C 10 L 1/32, B 01 F 17/10 y las más cercanas a ellas, se encontró que antes del 8 de octubre de 1999 (fecha para determinar el estado de la técnica) habían sido publicados los documentos que se enumeran en la siguiente tabla los cuales se relacionan con procesos para recuperar productos derivados del petróleo altamente viscosos.

De acuerdo con lo establecido en el artículo 16 se determinó el estado de la técnica y se encontró el siguiente antecedente:

Nº	Documento	Título	Fecha de Publicación
D1	WO 9401684	Process for recovering and causing highly viscous petroleum products to flow	20.01.1994

4) **Evaluación de los requisitos de patentabilidad**

El artículo 14 de la Decisión 486 de la Comisión de la Comunidad Andina establece:

"Los Países Miembros otorgarán patentes para las invenciones, sean de producto o procedimiento, en todos los campos de la tecnología, siempre que sean nuevas tengan nivel inventivo y sean susceptibles de aplicación industrial".

En cumplimiento con este artículo, se procedió a evaluar los requisitos de novedad, nivel inventivo y aplicación industrial con el fin de establecer la patentabilidad de la invención reivindicada en la solicitud en estudio.

a) Evaluación del Nivel Inventivo

El art. 18 de la Decisión 486 de la Comisión de la Comunidad Andina establece:

“Se considerará que una invención tiene nivel inventivo, si para una persona del oficio normalmente versada en el arte en la materia técnica correspondiente, esa invención no hubiese resultado obvia ni se hubiese derivado de manera evidente del estado de la técnica”.

D1 WO 9401684 describe un proceso para recuperar y mover productos de petróleo altamente viscoso por la formación de dispersiones de aceite en agua, conteniendo por lo menos 15% en peso de agua y el agente dispersante siendo seleccionado de las sales de metal alcalinos y de amonio, y mezclas relativas, de los condensados de ácido naftalensulfónico con formaldehído (ver por ejemplo página 4 último párrafo) que comprende:

- fluidización del alquitrán por calentamiento a una temperatura por lo menos igual a su punto de suavizamiento (ver los ejemplos)
- mezclado de los productos altamente viscosos con la cantidad deseada de agua hasta que una dispersión de aceite en agua sea formada
- recuperación y movimiento del alquitrán en la forma de la dispersión del paso anterior.

De lo anterior, las diferencias que existen entre D1 y la presente solicitud son:

- En la presente solicitud el proceso es usado para la recuperación y movimiento de alquitrán de refinería
- El contenido de agua en la dispersión es de por lo menos 20% en peso.

De acuerdo a lo contemplado en el folio 5 el término alquitrán de petróleo se refiere a residuos petrolíferos que tienen un punto de ablandamiento mayor de 80°C, generalmente 100°C, lo cual se encuentra en el mismo rango de los productos definidos en D1.

De lo anterior, el proceso reivindicado resulta obvio partiendo de D1.

b) Resumen

En conclusión los requisitos de patentabilidad de la presente solicitud se podrían ver afectados así:

Nº	Documento	Reivindicaciones afectadas	Requisito que afecta
D1	WO 9401684	1 - 5	Nivel inventivo

5) Notificación

En cumplimiento del artículo 45 de la Decisión 486 de la Comisión de la Comunidad Andina, se le indica que dentro del término de sesenta días contados a partir de la fecha de la notificación de la presente comunicación debe responder a la notificación. En caso de no dar respuesta al presente requerimiento, o si a pesar de la respuesta subsistieran los impedimentos para la concesión, se denegará la patente.

Notifíquese el presente oficio conforme a lo dispuesto por el numeral 5.2, literal e) del capítulo quinto del título primero de la Circular Única N° 10 de 2001


ALIX CARMENZA CÉSPEDES DE VERGEL
Jefe División de Nuevas Creaciones

El anterior requerimiento fue notificado por fijación en la lista, de fecha

21 JUL. 2005

Concepto Técnico N°	EXAMINADOR TÉCNICO Código No.	EXAMINADOR JURÍDICO Código No.
1035	202003	



56 37

INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(51) International Patent Classification ⁵ : F15D 1/00, F17D 1/16, 1/17 C10L 1/32, B01F 17/12, 17/52 B01F 17/00	A1	(11) International Publication Number: WO 94/01684 (43) International Publication Date: 20 January 1994 (20.01.94)
(21) International Application Number: PCT/EP93/01775 (22) International Filing Date: 3 July 1993 (03.07.93) (30) Priority data: M192A001643 6 July 1992 (06.07.92) IT M192A001712 15 July 1992 (15.07.92) IT (71) Applicants (for all designated States except US): ENIRI-CERCHE S.P.A. [IT/IT]; AGIP S.P.A. [IT/IT]; Corso Venezia, 16, I-20121 Milan (IT). (72) Inventors; and (75) Inventors/Applicants (for US only) : DI LULLO, Alberto [IT/IT]; Via Bronzino, 1, I-20133 Milan (IT). MARCO-TULLIO, Armando [IT/IT]; Via Trento, 4, San Donato Milanese, I-20097 Milan (IT). BORGARELLO, Enrico [IT/IT]; Corso Grosseto, 274, I-10151 Turin (IT).		(74) Agents: ROGGERO, Sergio et al.; Ing. Barzano & Zanardo Milano S.p.A., Via Borgonuovo, 10, I-20121 Milan (IT). (81) Designated States: BR, CA, JP, KZ, NO, RU, US, European patent (AT, BE, CH, DE, DK, ES, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE). Published <i>With international search report.</i>
(54) Title: PROCESS FOR RECOVERING AND CAUSING HIGHLY VISCOUS PETROLEUM PRODUCTS TO FLOW SURFACE LAYOUT TEST OF PRODUCTION OF CRUDE PETROLEUM AS AN OIL IN WATER DISPERSION (57) Abstract Process for recovering and causing highly viscous petroleum products to flow by means of an aqueous dispersion of the petroleum product, in which the dispersant is selected from alkali metal or ammonium salts of organic sulfonates having the following properties: (A) sulfur content of at least 10 %; (B) water solubility at 20 °C of at least 15 % by weight; (C) decrease in water surface tension, at a concentration of 1% by weight, not higher than 10 %.		

FOR THE PURPOSES OF INFORMATION ONLY

Codes used to identify States party to the PCT on the front pages of pamphlets publishing international applications under the PCT.

AT	Austria	FR	France	MR	Mauritania
AU	Australia	GA	Gabon	MW	Malawi
BB	Barbados	GB	United Kingdom	NE	Niger
BE	Belgium	GN	Guinea	NL	Netherlands
BF	Burkina Faso	GR	Greece	NO	Norway
BG	Bulgaria	HU	Hungary	NZ	New Zealand
BJ	Benin	IE	Ireland	PL	Poland
BR	Brazil	IT	Italy	PT	Portugal
BY	Belarus	JP	Japan	RO	Romania
CA	Canada	KP	Democratic People's Republic of Korea	RU	Russian Federation
CF	Central African Republic	KR	Republic of Korea	SD	Sudan
CG	Congo	KZ	Kazakhstan	SE	Sweden
CH	Switzerland	LI	Liechtenstein	SI	Slovenia
CI	Côte d'Ivoire	LR	Liberia	SK	Slovak Republic
CM	Cameroon	LU	Luxembourg	SN	Senegal
CN	China	LV	Latvia	TD	Chad
CS	Czechoslovakia	MC	Monaco	TG	Togo
CZ	Czech Republic	MG	Madagascar	UA	Ukraine
DE	Germany	ML	Mali	US	United States of America
DK	Denmark	MN	Mongolia	UZ	Uzbekistan
EE	Estonia			VN	Viet Nam
FI	Finland				

1.

**"PROCESS FOR RECOVERING AND CAUSING HIGHLY VISCOUS
PETROLEUM PRODUCTS TO FLOW"**

The present invention relates to an improved process for recovering and causing highly viscous petroleum products to flow through drilled well bores or pipelines.

Causing highly viscous petroleum products or residues, in particular those with an API grade lower than 15, to flow through ducts is difficult owing to their high viscosity and consequently poor flowing ability.

A method for improving the flowing ability of, and recovering, these highly viscous products consists in adding lighter crude petroleum grades or hydrocarbons to said products. This blending decreases the viscosity of the system and hence increases the flowing ability thereof, but displays the drawback of requiring considerably high investment costs and consequently is rather expensive. Furthermore, not always light fractions or crude petroleum grades are available.

Another method for improving the fluidity of highly viscous products inside the pipelines, consists in installing heating means at frequent intervals along the pipeline; in that way, the so heated crude or petroleum product has a low viscosity and, therefore, conveying it is easier. These heating means can be operated by using a portion of conveyed product as fuel. This technique may result in the loss of 15-20% of transported product.

~~60~~
59

2.

Another method for conveying heavy petroleum products or residues through pipelines consists in pumping them through the pipeline as more or less fluid aqueous emulsions. Said emulsions are of oil-in-water (O/W) type and therefore are decidedly more fluid than the crude petroleum to be conveyed.

The oil-in-water emulsions, prepared by adding, with stirring, water and an emulsifier to the oil to be conveyed, are then pumped into the pipeline.

10 The emulsifier agent should produce a stable and fluid oil-in-water emulsion with a high oil level.

For the process to be advantageous, it is necessary that the emulsifier agent is cheap and capable of generating emulsions which are stable during the pumping period.

The emulsifiers proposed heretofore are not fully compliant with the above said requisites.

For example, US-A-4,246,920, US-A-4,285,356, US-A-4,265,264 and US-A-4,249,554 disclose emulsions which contain an oil level of only 50%; under these conditions, this means that half volume of the pipeline is unavailable for transporting petroleum.

On the other hand, the Canadian patent Nos. 1,108,205; 1,113,529 and 1,117,568, as well as US-A-4,246,919 disclose rather small decreases in viscosity, notwithstanding the relatively low oil proportion.

US-A-4,770,199 discloses, on the contrary, emulsifier agents which are constituted by complex blends of non-ionic alkoxylated surfactants with

61
60

3.

carboxylated ethoxylated-propoxylated species. The non-ionic surfactant contained in the above said blend obviously is sensible to temperature, and consequently it may become insoluble in water under
5 determined temperature conditions. Furthermore, the above said surfactants are very expensive and contribute to increase the process costs.

Finally, EP-B-237,724 uses, as emulsifier agents, mixtures of carboxylated ethoxylates and sulfate
10 ethoxylates, products not easily available on the market, and rather expensive.

Therefore, a purpose of the present invention is a process for recovering and causing very viscous petroleum products to flow, which process overcomes,
15 or at least partially reduces, the above said drawbacks which affect the prior art.

In accordance therewith, a first aspect of the present invention relates to a process for recovering and causing highly viscous petroleum products to flow,
20 characterized in that the above said high-viscosity petroleum products are recovered and caused to flow as aqueous dispersions wherein the water content of said dispersions is of at least 15%, said dispersions being formed by bringing said high-viscosity petroleum
25 products into contact with an aqueous solution of a sulfonate dispersant selected from one or more of alkali metal or ammonium organic sulfonates having, with reference to the sodium salts of said sulfonates, the following properties:

30 (A) a sulfur content of at least 10%, preferably

62
61

4.

comprised within the range of from 11 to 18%;
(B) a water solubility at 20°C of at least 15% by weight, preferably comprised within the range of from 20 to 60% by weight;

- 5 (C) a decrease in water surface tension, at a concentration of 1% by weight, not higher than 10%, usually not higher than 8%;

By "highly viscous" or "high-viscosity" petroleum products, very highly viscous crude petroleum grades, 10 which cannot be extracted from the wells by means of the usual technologies, or petroleum residues from any sources, for example atmospheric residues or vacuum residues, are meant. In any cases, the above said very viscous petroleum products will have an API gravity 15 lower than 15° and a viscosity at 30°C higher than 40 000 mPas.

The above listed properties (i.e., solubility in water, very small decrease in water surface tension, sulfur content) unequivocally differentiate the 20 sulfonated dispersants from the usual sulfonated surfactants. The latter display completely different properties, i.e., poor water solubility, considerable decrease in water surface tension, and a sulfur content which is often lower than 10%. In particular 25 the first two mentioned properties are of basic importance in order to differentiate a dispersant from a surfactant.

Typical examples of sulfonate dispersants which meet the above requirements are the products deriving 30 from the condensation of (alkyl)naphthalene sulfonic

T ↓
V
o

acid and formaldehyde, sulfonated polystyrenes, lignosulfonates, the oxidative sulfonation products obtained by treating special aromatic fractions with sulfur trioxide.

5 In general, the organic sulfonates displaying dispersant properties are substances with a higher molecular weight than 1000. Owing to their considerably high solubility in water and the presence of inorganic (usually sulfate) salts, a precise
10 determination of their molecular weight meets with serious difficulties.

However, the above said dispersant sulfonates inherently have a high molecular weight (e.g., ligno sulfonates), or are prepared by means of processes
15 leading to increases in molar weight. For example, well known are those commercial dispersants which are obtained from the condensation of (alkyl)naphthalene sulfonic acid with formaldehyde.

By the expression "(alkyl)naphthalenesulfonic acid",
20 either a naphthalenesulfonic acid or an alkyl naphthalenesulfonic acid, or their mixtures, are meant, in which from one to three hydrogen atoms in the naphthalene moiety are replaced by a same number of C₁-C₄ alkyl radicals.

25 The above said formaldehyde-naphthalene sulfonic acid condensate is an easily found product on the market; moreover, various types are available which are different due to their molecular weight, or, practically, their different ratio of naphthalene
30 sulfonic acid to formaldehyde with which they are

64
63

6.

prepared.

The salts of (alkyl)naphthalene sulfonic acid condensates with formaldehyde ("CANF's") are prepared by causing sulfuric acid to react with (alkyl)
5 naphthalene acid and subsequently condensing the resulting (alkyl) naphthalene sulfonic acid with formaldehyde.

The ratio of formaldehyde to (alkyl) naphthalenesulfonic acid is critical, because a low
10 value of such a ratio causes an inadequate degree of polymerization to be achieved, and a too high value of said ratio causes the condensate to undergo a crosslinking process, with the resulting product consequently turning into an insoluble one both in
15 water and in oil.

A typical CANF preparation is reported in Ulmann's Encyclopedia of Industrial Chemistry, Fifth Ed., Vol. A8, page 587.

Obviously, products deriving from mixtures of
20 naphthalene and alkyl naphthalenes; or from naphthalene grades having a purity level lower than 100%, and anyway not lower than 85%, will operate in an as effective way.

Sulfonate dispersants displaying the above
25 disclosed characteristics are also those which are prepared by means of processes of "oxidative sulfonation" of particular fractions, of prevaillingly aromatic character. The expression "oxidative sulfonation" is used herein in order to refer to a
30 process in which, by treating the above said fractions

~~68~~
64

7.

with SO₃, not only a sulfonation, but also an increase in molecular weight results.

The above said process, disclosed in EP-A-379,749, consists of:

- 5 -- bringing sulfur trioxide in either liquid or gas form, into contact with a solution of fuel oil from steam cracking in SO₂, with a ratio, by weight, of SO₃ to fuel oil comprised within the range of from 0.7:1 to 1.7:1 and a ratio, by weight, of SO₂:SO₃
10 comprised within the range of from 0.5:1 to 10:1, at a temperature comprised within the range of from 0 to 120°C, until a complete or substantially complete conversion of SO₃ is obtained;
- removing, by evaporation, sulfur dioxide from the
15 sulfonated fuel oil;
- neutralizing the sulfonated fuel oil with an aqueous solution of an alkali metal or ammonium hydroxide;
- recovering the neutralized sulfonated dispersant.

20 The term "fuel oil from steam cracking" is used herein in order to refer to the high-boiling liquid residue deriving from naphtha and/or gas oil cracking used to produce light olefins, in particular ethylene. This fuel oil did not found any valuable commercial
25 uses, and its price is presently computed on a calories base.

Most ethylene is produced worldwide by cracking gas oil and/or naphtha in the presence of steam (see
30 Ulmann's Encyclopedia of Industrial Chemistry, Vol. A10, page 47).

66
65

8.

The reaction byproducts are partially constituted by such gases as hydrogen, methane, acetylene, propane and so forth; liquid fractions with boiling point comprised within the range of from 28 to 205°C; and, finally, by a high-boiling residue, the so-said "fuel oil from steam cracking" ("FOK").

This fuel oil is formed with variable yields according to the operating conditions of the cracker and, above all, as a function of the type of feedstock. The yields of fuel oil typically are of 15 - 20% when the cracker is fed with gas oil, and of 2 - 5% when naphtha is fed. Also the chemical composition of the resulting fuel oil may display minor changes as a function of said parameters. In any case, such a product contains a minimum content of 70% of aromatics, usually comprised within the range of from 80 to 90%, as determined by column chromatography according to ASTM D 2549, with the balance to 100 being constituted by saturated and polar species.

FOK's aromatic portion is constituted by at least 75%, by aromatic and alkyl aromatic species with two or more fused rings.

At least 50% of FOK boils at a lower temperature than 340°C ("340°C-"); in general, FOK's carbon content is higher than 80%; and FOK's density at 15°C is of 0.970 kg/dm³.

FOK is dissolved in sulfur dioxide, and the resulting solution is brought into contact with sulfur trioxide in either liquid or gas form. In particular, the reaction is carried out at temperatures comprised

67
66

9.

within the range of from 0 to 120°C, under such pressures as to keep the reaction mixture in the liquid phase and generally of from 1.5 to 45 bars, with a ratio, by weight, of sulfur trioxide to FOK comprised within the range of from 0.7:1 to 1.7:1. while simultaneously stirring the reaction mixture. Operating at higher temperatures than 120°C is disadvantageous, because sulfonate dispersants with not completely satisfactory characteristics are obtained.

In the preferred embodiment, the reaction temperature is of from 20 to 100°C, with a ratio, by weight, of sulfur trioxide to FOK comprised within the range of from 0.8:1 to 1.6:1. Advantageously, FOK concentration in the solution is kept at 20 - 50%, with sulfur trioxide being gradually added to the reaction mixture.

The required reaction times in order to achieve a complete, or substantially complete, conversion of sulfur trioxide are generally comprised within the range of from 10 to 120 minutes, and typically are of the order of 70 minutes.

At the end of the sulfonation, sulfur dioxide is removed from the reaction mixture by reducing the pressure and optionally flowing an inert gas stream (e.g., nitrogen) through the reaction mixture, in order to remove any last traces of sulfur dioxide. Advantageously, during the removal of sulfur dioxide, the reaction mixture is kept at temperatures of the same order of magnitude as used during the sulfonation

step. So separated sulfur dioxide may be recycled, after being preliminarily condensed, to the sulfonation step, or it can be sent to another use, e.g., to a sulfuric acid production facility. In any cases, sulfur dioxide displays a high enough purity level as not to require any preliminary purification treatments.

Sulfonated FOK obtained after separating sulfur dioxide, is salified by means of a treatment with an aqueous solution of an alkali metal or ammonium, preferably aqueous sodium hydroxide.

The resulting product has a molecular weight (MW), as determined by gel permeation in aqueous phase with two coupled detectors (refractive index and differential viscometer) which indicatively is of from 10,000 to 40,000, according to the experimental conditions. The above said increase in molecular weight is due to the oxidizing -- besides sulfonating -- power of SO₃ under the reaction conditions.

In that way, an aqueous solution is obtained of the sulfonated dispersant, which is constituted (based on dry matter) by 75 - 85%, by sulfonated organic species containing, on an average, from 0.35 to 0.70 mols of sulfonic moieties per each 100 g of organic sulfonate, with the residual content being sulfate or sulfite, besides small amounts of crystal water.

Going back to the process according to the present invention, the term "dispersion" is applied herein to a multiphase system in which one phase is continuous and at least another phase is finely

69
68

dispersed.

By the term "dispersant", products or product blends are meant which promote the formation of a dispersion or stabilize a dispersion.

5 In the dispersion according to the present invention, the continuous phase is water and the dispersed, finely distributed, phase is constituted by the particles, probably of both solid and liquid character, of heavy petroleum product.

10 The aqueous dispersions of the present invention are stabilized, by a prevailingly electrostatic mechanism, by the dispersants prepared in the above disclosed way.

The ratio of the petroleum product to water by
15 weight may vary within a wide range, for example of from 90:10 to 10:90. Of course, due to obvious economic reasons, the use is preferred of high levels of petroleum residue, which however could result in the resulting dispersions disadvantageously having
20 excessively high viscosity values.

An optimal composition of the dispersion, which is a function of the type of product to be caused to flow, will contain a water level comprised within the range of from 15 to 40%, relatively to the total
25 dispersion weight.

Also the dispersant amount is a function of the type of product to be caused to flow; in any case, the dispersant level which is necessary in order to have a stable and fluid dispersion is comprised within the
30 range of from 0.2 to 2.5%, preferably of from 0.4 to

12.

1.5%, with all said percent values being based on the amount of dispersant agent relatively to the total amount of water and petroleum product.

The aqueous dispersion of the heavy petroleum product can be accomplished as follows:

First of all, the salt, preferably the sodium salt, of the sulfonated dispersant, is dissolved in water.

The aqueous solution of the dispersant is then added to the petroleum product to be caused to flow and the dispersion is prepared by stirring the resulting phases by means of a turbine, or with a paddle stirrer, or with centrifugal pumps.

In the case of the exploitation of petroleum wells containing heavy crude petroleum grades which cannot be caused to flow by means of the usual technologies, the crude petroleum can be recovered by means of the above procedure.

In particular, the aqueous solution of the dispersant to be injected into the well in such a way that it comes into contact with petroleum at a deeper depth than of the recovery pump, or equal to it.

In that case, the mechanical mixing action produced by the pump will be enough to produce a flowing dispersion at wellhead.

In this regard, it may prove useful to underline that the good rheological properties necessary for an effective recovery of petroleum as an aqueous dispersion are neither depending on the homogeneity of the dispersion, nor from the size of (solid or liquid)

71
20

13.

particles dispersed in the water phase.

In other words, the process according to the present invention does not require any particular mixing forms, nor is it bound to a particular size of the dispersed particles. In fact, the crude petroleum can be caused to flow and recovered also in the event when the dispersed heavy oil is in the form of particles with macroscopic size.

The dispersions according to the present invention are very storage stable also over long storage times (in fact, no phase separation was observed even after some hour hundreds).

In that way, the above said dispersion can be stored as desired inside suitable tanks and then it can be transferred to the pipeline or to the tanker at the right time.

Furthermore, this technique consisting of recovering or causing said heavy petroleum products to flow by using an aqueous dispersion displays further advantages resulting from low cost products, which can be obtained by starting from largely available raw materials, being used as the dispersants.

Finally, as these very highly water soluble dispersants, differently from the usual surfactants, do not cause a considerable decrease in water surface tension, no additions are required of antifoaming agents to the aqueous dispersions of petroleum residue of the present invention.

The following examples are reported in order to better illustrate the present invention.

72
71

14.

E_X_A_M_P_L_E_S

In order to demonstrate the dispersing properties of the compounds according to the present invention, experiments were carried out on two very viscous petroleum products from different origins.

The first one is a "Gela" crude petroleum displaying the following characteristics: API grade 9; viscosity in its pristine state 120 000 mPas, and, after dilution with 30% of 800 mPas gas oil, at 30°C.

The second product is a +370°C distillation residue "Belaym" crude, with API grade 13, and a viscosity of 80 000 mPas at 30°C.

The dispersions were prepared by adding the petroleum product, heated up to a temperature of approximately 60°C in order to flux it, to an aqueous solution of the dispersant agent and subsequently stirring the resulting mixture with a turbine stirrer at approximately 10 000 rpm for a time comprised within the range of from 10 to 50 seconds.

The resulting dispersions were left standing at room temperature (about 20-22°C). From time to time, the dispersions were checked for phase separation and the rheological characterization of the dispersions was carried out.

In order to carry out these measurements (the results of which are reported in Table 1) a rheometer Haake RV12 with couette geometry was used (model MVI P, bob radius 20.04 mm, torque radius 21.00 mm, bob height 60 mm), with a knurled bob so as to reduce the slipping phenomena typical of materials displaying

75
72

15.

yield stress. The bob bottom is displaced backwards, in such a way that during the introduction of said bob into the dispersion, an air bubble is retained which is capable of minimizing the edge effects. All
5 measurements were carried out at 30°C, only using samples capable of wetting the metal of the bob-couette system and which did not result to have undergone phase separation.

The stress measurements were carried out by
10 increasing the shear rate up to the constant value of 100 sec⁻¹ within a very short time (5 seconds), and following the stress changes over time under constant shear conditions.

Within a very short time, the viscosity reaches a
15 constant value which is reported in Table 1.

The yield stress, i.e. the minimal stress which is necessary in order to cause a mass of fluxed crude petroleum to start flowing, was calculated by extrapolations. The method used is based on Casson's
20 model, which consists in preparing a chart showing the square root of stress as a function of the root square of shear rate and linearly extrapolating the resulting curve down to zero shear rate value. The square of the intercept value at shear rate 0 supplies the desired
25 yield stress value.

EXAMPLES 1-8

In these Examples, the dispersant used is the sodium salt of the condensate of naphthalene sulfonic acid with formaldehyde (sulfur content: 13.2%). The
30 surface tension of an 10% aqueous solution thereof at

25°C is of 70.5 dyne/cm, vs. the value of 71.5 dyne/cm of pure water. The water solubility of said dispersant at 20°C is of approximately 44.5%.

Example 8 should be regarded as a Comparison Example, because at these levels of dispersant concentration a stable suspension is obtained which is too highly viscous to be pumped by means of usual pumps.

TABLE 1

Example No.	Crude Oil (type)	Disp., %wt	H ₂ O %wt	Time, hours	Viscosity mPas	Yield Pa
1	Gela	0.4	29.8	120	670	1.6
"	"	"	"	408	450	1.0
2	Gela	0.6	30.0	120	390	0.5
"	"	"	"	384	310	0.6
3	Gela	1.5	29.6	72	270	0.7
"	"	"	"	264	400	1.0
4	Gela	1.5	29.5	72	260	0.9
"	"	"	"	288	340	1.1
5	Gela	2.4	29.6	96	220	0.7
"	"	"	"	288	220	0.5
6	Gela	0.9	36.3	72	100	0.3
"	"	"	"	288	110	0.4

75
74

17.

	7	Belaym .	1.0	29.8	96	195	0.3
	"	"	"	"	288	185	0.3
5	8	Gels	0.1	29.9	120	960	1.0
	"	"	"	"	384	1000	2.6

* %w = % by weight

The test of Example 4 was carried out by adding the aqueous solution of the dispersant to the petroleum residue. The results, nearly equivalent to those of Example 3, demonstrate that both said methods for preparing the dispersion are equivalent.

EXAMPLES 9-12

By operating according to the same procedure as disclosed in Example 1, dispersions are prepared by using the dispersants disclosed in EP-A-379,749, obtained by sulfonating with SO₃ the fuel oil from steam cracking produced at the cracker of Priolo (Sicily) (referred to in the following, for the sake of simplicity, as "FOKP") and neutralizing the resulting sulfonate with aqueous NaOH.

In particular in Example 9 a dispersant is used which is prepared under the following conditions: SO₂/SO₃/FOKP ratios = 1.47:0.80:1, temperature during SO₃ addition comprised within the range of from 21 to 37°C and end temperature about 80°C. The dispersant is used in its pristine state, with a content of 79% of active species, with the balance to 100 being constituted by 16.3% by weight of sulfates and

76
75

18.

sulfites and 4.7% of crystal water.

In Example 10 a dispersant is used which is produced under the following conditions: $\text{SO}_2/\text{SO}_3/\text{FOKP}$ ratios = 1.48:1.49:1, temperature during SO_3 addition comprised within the range of from 11 to 33°C and end temperature 100 - 109°C. The dispersant is used in its pristine state, with a content of 70% of active species, with the balance to 100 being constituted by 25.2% by weight of sulfates and sulfites and 4.8% of crystal water.

In Example 11 a dispersant is used which is produced under the following conditions: $\text{SO}_2/\text{SO}_3/\text{FOKP}$ ratios = 1.48:1.29:1, temperature during SO_3 addition comprised within the range of from 15°C (initial temperature) up to a maximum of 111°C. The dispersant is used in its pristine state, with a content of 72.9% by weight of active species, with the balance to 100 being constituted by 22.1% of sulfates and sulfites and 5.0% of crystal water.

In Example 12 a dispersant is used which is produced under the following conditions: $\text{SO}_2/\text{SO}_3/\text{FOKP}$ ratios = 1.55:0.97:1, temperature during SO_3 addition comprised within the range of from 12 to 36°C during the addition of SO_3 , and end temperature comprised within the range of from 79 to 83°C. The dispersant is used in its pristine state, with a content of 79.6% by weight of active species, with the balance to 100 being constituted by 14.8% of sulfates and sulfites and 5.6% of crystal water.

All the dispersants prepared according to as

disclosed in EP-A-379,749 contain 11.6 - 13.8% of sulfur, have a water solubility of from 41 to 47%, and cause a decrease in water surface tension comprised within the range of from 3 to 8%.

5 In Table 2, the numbers relate to different dispersants and the letters relate to different formulations.

TABLE 2

10	Example No.	Crude Oil (type)	Disp., X-wt	H ₂ O X-wt	Time, hours	Viscosity mPas	Yield Pa
	9a	Gela	1.0	29.5	264	800	2.0
	"	"	"	"	576	1150	2.0
15	"	"	"	"	1464	1300	2.0
	9b	"	0.6	30.0	50	250	1.0
	10a	Gela	0.3	30.1	144	640	0.4
	"	"	"	"	384	500	1.7
20	10b	"	0.6	29.7	72	190	0.0
	"	"	"	"	288	205	0.2
	10c	"	1.0	30.3	24	70	0.0
	"	"	"	"	312	93	0.0
	"	"	"	"	912	75	0.0
25	10d	Belaym	1.0	30.0	96	285	0.2
	"	"	"	"	288	205	0.0
	11a	Gela	0.6	30.0	50	290	0.0
	11b	"	1.0	29.4	264	270	0.0

30. (continues)

78
77

(continuation of Table 2)

	Example No.	Crude Oil (type)	Disp., X-w*	H ₂ O X-w	Time, hours	Viscosity mPas	Yield Pa
5	11b	Gela	1.0	29.4	576	340	0.0
	"	"	"	"	1464	260	0.0
	11c	"	1.0	29.9	600	200	0.0
	"	"	"	"	936	230	0.0
10	"	"	"	"	1008	290	0.0
	11d	"	1.0	30.2	600	150	0.0
	"	"	"	"	936	150	0.5
	"	"	"	"	1008	140	0.0
15	12a	"	0.6	30.0	50	290	0.3

* %-w = % by weight

From these data, the fluxing properties of the above disclosed sulfonates and the storage stability of the resulting dispersions can be appreciated.

EXAMPLE OF AN ON-FIELD PRODUCTION TEST

In the instant Example, the trend of the production test is reported, which is carried out by using an aqueous dispersion is reported, which was carried out on GELA 105 well.

The situation of the well is reported in Figure 1.

Well 105 is a producer of a heavy oil grade, which is fluxed by means of the injection of gas oil at a level of 10% by volume, based on the crude oil,

78

21.

into the annular region comprised between the tubing and the casing (annulus, A) and artificially recovered by a rod pump (B) installed at 1115 m of depth and actuated by a surface unit of conventional type. The net oil production under conditions of fluxing with gas oil is of approximately 30 m³ per day.

The test of production with the water dispersion was carried out without supplying any modifications to the well completion and in order to perform the test, the gas oil was replaced by an aqueous dispersant solution injected at such a flow rate as to obtain a theoretical O/W ratio of 70:30.

Aiming at altering as negligibly as possible the conditions of the well, we additionally tried to keep constant the net oil throughput. For that purpose, before replacing the gas oil with the aqueous solution of the dispersant, the stroke of the plunger of the rod pump was increased from 70 inches up to 85 inches, with an increase in theoretical oil throughput from 28 m³ per day up to 39.5 m³ per day being obtained.

The surface facility is schematically displayed in Figure 2.

In the following, the measured parameters, the adopted methods and the test time schedule are disclosed and commented.

Measured Parameters

During the tests the following parameters were measured every hour:

- * Gross throughput;
- * Flux flow rate (gas oil or DW);

~~80~~
79

22.

- * Wellhead temperature and pressure;
- * Water cut;

Furthermore, a sample of produced fluid was withdrawn every 6 hours and was evaluated for:

5 * Viscosity:

* Water cut;

* % Level of light species.

-- The % level of light species/gas oil in the samples collected every 6 hours was measured by stripping.

10 The evaluation of the % content of gas oil flux in the crude oil produced during the test was carried out by comparison with a flux-free crude oil sample.

-- The water cut was measured by the Marcusson method.

15 -- The measurements of viscosity were carried out by using the rotational viscometer Haake RV12 with bob-cup geometry and knurled bob. The flow curve was measured by varying the shear rate value within the range of from 0 to 400 seconds⁻¹. Owing to the
20 often macroscopic lack of homogeneity of the collected dispersion samples, all samples were homogenized by using an Ultraturrax turbine at 2000 rpm.

-- The pumping cycle recording was carried out during
25 every test step by using a dynamometer of mechanical type.

The trend of the main parameters measured is shown in Figures 3, 4 and 5.

Testing schedule

30 The test consisted of five steps, during each of

81
80

23.

which a different delivery situation occurred:

(F1) Well under pumping, fluxed with gas oil at approximately 10%;

(F2) Displacement of the annular fluid (gas oil) by DW
5 1.2(11)%, injection rate 16 m³ per day;

[1] The flow rate of the dispersant is referred to the
total weight of an O/W dispersion with the ratio
of 70:30. Therefore, the true concentration of the
10 injected solution can be obtained by multiplying
the indicated concentration times 100/30 = 3.33.

(F3) Well under pumping, fluxed with DW 1.0%,
injection flow rate 13.5 m³ per day;

15 (F4) Well under pumping, fluxed with DW 0.6%,
injection flow rate 13.5 m³ per day;

(F5) Well under pumping, not fluxed.

In Table 3 the representative delivery parameters
and the properties of the produced fluid are reported
20 for the five test steps.

Comments on the test

-- DW solutions at suitable concentrations were
prepared as batches of approximately 30 m³ each, by
diluting, with fresh water, a sodium naphthalene
25 sulfonate condensed with formaldehyde, supplied as
a concentrated solution containing 40% by weight of
dispersant.

-- During the displacement step a DW 1.2% solution was
injected at a flow rate of 24 m³ per day. The
30 concentration excess and the high flow rate value

82
81

24.

imposed during this step has the precautional purpose of making available a certain amount of additive which would be capable of modifying the wettability of the walls of the production tubing.

- 5 -- The strong increase in production rate (Figure 3) occurred during the displacement of the gas oil inside the annulus may be attributed to the extremely good rheological characteristics of the O/W dispersion obtained during this step. In fact,
- 10 the values of injected DW flow rate (24 m³ per day) and of recovered product flow rate (on an average, 70 m³ per day) indicate an O/W ratio of about 65:35, corresponding to a lower viscosity than 150 mPa.s, i.e., about 80 times lower than of the oil
- 15 fluxed with gas oil.
- Owing to the sudden increase of oil production by the well, the wellhead choke was partially closed in order not to risk an increase in stratum water throughput. The test was continued with the
- 20 wellhead choke being partially closed.
- The trend of the viscosity of the produced fluid over time, is reported in Figure 5, together with the trend of contained water. It should be stressed the positive outcome that for all reported O/W
- 25 ratios, to the wellhead always a fluid dispersion arrived. In particular, even for O/W ratios of 80:20, the external phase was always water and the rheological properties remained, for all analysed samples, better than as obtainable by means of the
- 30 dilution with gas oil.

83
42

25.

-- In order to evaluate the fluxing effectiveness, we regarded it suitable to describe the test trend by means of the wellhead productivity index (PI_{head}), defined as the following ratio:

5
$$PI_{head} = Q_{oil} / (STHP - FTHP)$$

wherein:

- * Q_{oil} is the net oil flow rate,
- * STHP is the static wellhead pressure, and
- * FTHP is the flowing wellhead pressure.

10 For each test step, the static pressure STHP was recalculated on the basis of the hydrostatic pressure of the fluid contained inside the tubing. From the behaviour of PI_{head} during the several test steps, reported in Figure 6, the increase in
15 productivity can be clearly seen which was induced by the system fluxing with DW. The net oil productivity was doubled when the gas oil fluxed system -- $PI_{head} = 2.5 \text{ (m}^3/\text{day})(\text{kg}/\text{cm}^2)$ -- was replaced by the dispersed system with 1% of
20 dispersant by weight -- $PI_{head} = 4.5 \text{ (m}^3/\text{day})(\text{kg}/\text{cm}^2)$. A further increase in productivity was obtained when the dispersion was produced with 0.6% of dispersant by weight: $PI_{head} = 5 \text{ (m}^3/\text{day})(\text{kg}/\text{cm}^2)$.

25 -- The dynamometric analysis evidenced that both during the oil fluxing with gas oil, and with the DW, the well delivered spontaneously, whilst when no flux was present [Step (F5)], the pump supplied work.

30 This matter of fact is also confirmed by the

volumetric efficiency behaviour, in the values of which increases were observed of 100% in the presence of flux (either DW or gas oil) and, respectively, of 80% with flux free oil.

5 Anyway, from the dynamometric records a meaningful difference between the performance of the pump in the presence of both fluxing systems (with gas oil or with DW) could not be observed,

-- It is worth while observing that the viscosity of
10 the dispersion is affected to a much lower extent by temperature, as compared to the viscosity of the product fluxed with gas oil. Such a feature is evidenced by the behaviour of viscosity with varying temperatures within the range of from 25 to
15 55°C for both systems, which is reported in Figure 7.

CONCLUSIONS

The field test enabled the possibility of both producing and transporting crude petroleum as a
20 dispersion of oil in water admixed with the dispersant according to the present invention, to be checked with positive outcome. In particular, the following conclusions may be drawn.

Feasibility of crude oil production:

25 -- The mechanical mixing action performed by the rod pump and the injection of the aqueous solution into the annulus resulted to be sufficient in order to form and produce a fluid dispersion,
-- The viscosity of the dispersion with O/W ratio =
30 70:30% by weight resulted to be 30 - 50 times lower

~~83~~
84

27.

than of petroleum diluted with gas oil at 10 - 12% by weight (250-400 mPa.s, vs. about 12,500 mPa.s);

-- Even in the case of O/W ratios close to 80:20% by weight, the well leaving product retained its character of an O/W dispersion, and displayed better rheological properties than of gas oil fluxed petroleum;

-- The considerable decrease in viscosity obtained when the system was converted from a gas oil fluxed one into the dispersed system, caused a considerable decrease in pressure drop along the tubing which in its turn yielded, thanks to the high productivity index of the well, the observed increase in net petroleum production from 30 m³/day up to peak values of more than 100 m³/day. The production was decreased back to its initial values by acting on the wellhead choke;

-- The productivity of the well sharply increased when the PI_{head} value was increased from 2.5 (m³/day)(kg/cm²) up to 5 (m³/day)(kg/cm²).

-- The rheological characteristics of the produced dispersion and the PI_{head} value resulted to be better when the dispersant additive was used at a level of 0.6% by weight, than at 1% by weight.

25 Transportability of the dispersion inside the flow line:

-- The good rheological properties of the O/W dispersion caused a considerable decrease in pressure drop values also in the flow line from the well to the Petroleum Stock Centre, about 1 km

86
85

28.

long. In fact, the pressure drop decreased from the value of 3 kg/cm² at a flow rate of 34 m³/day (gas oil fluxed system), down to a PD = 0.5 kg/cm² at a flow rate of 43 m³/day (in the case of the dispersed system).

- The viscosity of the O/W dispersion resulted to be much less sensible to temperature changes, than of the petroleum diluted with gas oil (Figure 7).

10

15

20

25

30

Table 3

Comparison Data Relevant to Products and Well Situations

<u>Preset delivery parameters</u>		<u>F1</u>	<u>F3</u>	<u>F4</u>	<u>F5</u>
5	Pump stroke (inches)	70	85	85	85
	Pump strokes/minutes	3.32	3.32	3.32	3.32
	Theoretical delivery				
	(m ³ /d)	28	39.5	39.5	39.5
	Flux pressure (kg/cm ²)	43	29	26	---
10	<u>Actual delivery parameters</u>				
	Gross throughput (m ³ /d)	42	64.8	43.2	30
	THP (kg/cm ²)	4.2	7.2	6.2	16
	THT (°C)	26.5	20	21	---
	<u>Produced fluid</u>				
15	Light fractions				
	(% by weight)	15.6	4.6	5.4	4.5
	Viscosity at 30°C (mPa.s)	12500	320	380	>40000
	Rheological behaviour(1)	N	T	T	N
	Water cut distillation				
20	(% by weight)	0.1	29.8	28.1	1.5

88
87

30.

Transfer to flow line

Gross throughput (m ³ /d)	34	43	---	30
Pressure drop (kg/cm ²)	3	0.5	---	10

F1: Crude petroleum sample 06105 collected on Feb.
19th, 1993 at 12:00 a.m.; flux: gas oil

F3: Crude petroleum sample 06105 collected on Feb.
22nd, 1993, at 5:00 p.m.; flux: DW 1%

F4: Crude petroleum sample 06105 collected on Feb.
26nd, 1993, at 1:00 p.m.; flux: DW 0.6%

F5: Crude petroleum sample 06105 collected on March
3rd, 1993 after about 48 hours without flux.

[1] N = Newtonian fluid (viscosity independent from
shear rate).

T = Thixotropic fluid (decreasing viscosity with
increasing shear rate or over time under fixed
shear rate conditions).

LEGEND IN RESPECT OF FIG. 2a

- 1 - Wellhead
- 2 - DW injection pumps
- 3 - DW transfer tank
- 4 - Storage tank for the commercial solution of DNM SH40
- 5 - DW preparation tank
- 6 - Pump for water/DNM SH40 preparation solution
- 7 - Choke manifold
- 8 - Heater
- 9 - Twin measurement tanks
- 10 - Pump for transfer of produced fluid to the 1st C.R.O. (Crude Petroleum Centre)
- 11 - Cluster
- 12 - Water cut meter

SUBSTITUTE SHEET

~~87~~
88

31.

Claim 1

1. Process for recovering and causing highly viscous petroleum products to move, characterized in that the above said high-viscosity petroleum products are recovered and caused to flow as aqueous dispersions wherein the water content of said dispersions is of at least 15%, said dispersions being formed by bringing said high-viscosity petroleum products into contact with an aqueous solution of a sulfonated dispersant selected from one or more of alkali metal or ammonium organic sulfonates having, with reference to the sodium salts of said sulfonates, the following properties:

- (A) a sulfur content of at least 10%
- (B) a water solubility at 20°C of at least 15% by weight;
- (C) a decrease in water surface tension, at a concentration of 1% by weight, not higher than 10%.

2. Process according to claim 1, in which the dispersant has the following properties:

- (A) a sulfur content comprised within the range of from 11 to 18%;
- (B) a water solubility at 20°C comprised within the range of from 20 to 60% by weight;
- (C) a decrease in water surface tension, at a concentration of 1% by weight, not higher than 8%.

3. Process according to claim 1 or 2, in which the dispersant is selected from the salts of alkali metals or ammonium of condensates of (alkyl)

naphthalene sulfonic acid with formaldehyde.

4. Process according to claim 1 or 2 in which the dispersant is selected from one or more of sodium or ammonium sulfonates obtained by:

- 5 -- bringing sulfur trioxide in either liquid or gas form, into contact with a solution of fuel oil from steam cracking in SO_2 , with a ratio, by weight, of SO_3 to fuel oil comprised within the range of from 0.7:1 to 1.7:1 and a ratio, by weight, of SO_2 : SO_3 10 comprised within the range of from 0.5:1 to 10:1, at a temperature comprised within the range of from 0 to 120°C, until a complete or substantially complete conversion of SO_3 is obtained;
- removing, by evaporation, sulfur dioxide from the 15 sulfonated fuel oil;
- neutralizing the sulfonated fuel oil with an aqueous solution of an alkali metal or ammonium hydroxide;
- recovering the neutralized sulfonated dispersant.

- 20 5. Process according to claim 4, characterized in that the sulfonation step is carried out by operating at a temperature comprised within the range of from 20 to 100°, with a ratio, by weight, of sulfur dioxide to fuel oil comprised within the range of from 0.8:1 to 25 1.6:1.

6. Process according to claim 1, in which the water content in the dispersion is comprised within the range of from 15 to 40%, based on the total weight of the dispersion.

- 30 7. Process according to claim 1, in which the

91
90

33.

highly viscous petroleum product has a lower gravity than 15° API. .

8. Process according to claim 1, in which the amount of dispersant is comprised within the range of
5 from 0.2 to 2.5%, relatively to the total weight of the dispersion.

9. Process according to claim 8, in which the amount of dispersant is comprised within the range of
10 from 0.4 to 1.5%, relatively to the total weight of the dispersion.

10. Pumpable dispersion of a very viscous petroleum residue in water, which comprises 60-85% of a very viscous petroleum product, one or more dispersants according to claim 1 in an amount
15 comprised within the range of from 0.2 to 2.5%, the balance to 100% being water.

11. Pumpable composition according to claim 10, in which the dispersant is contained in an amount comprised within the range of from 0.4 to 1.5%.
20

25

30

WELL GELA 105
SIMPLIFIED DIAGRAM

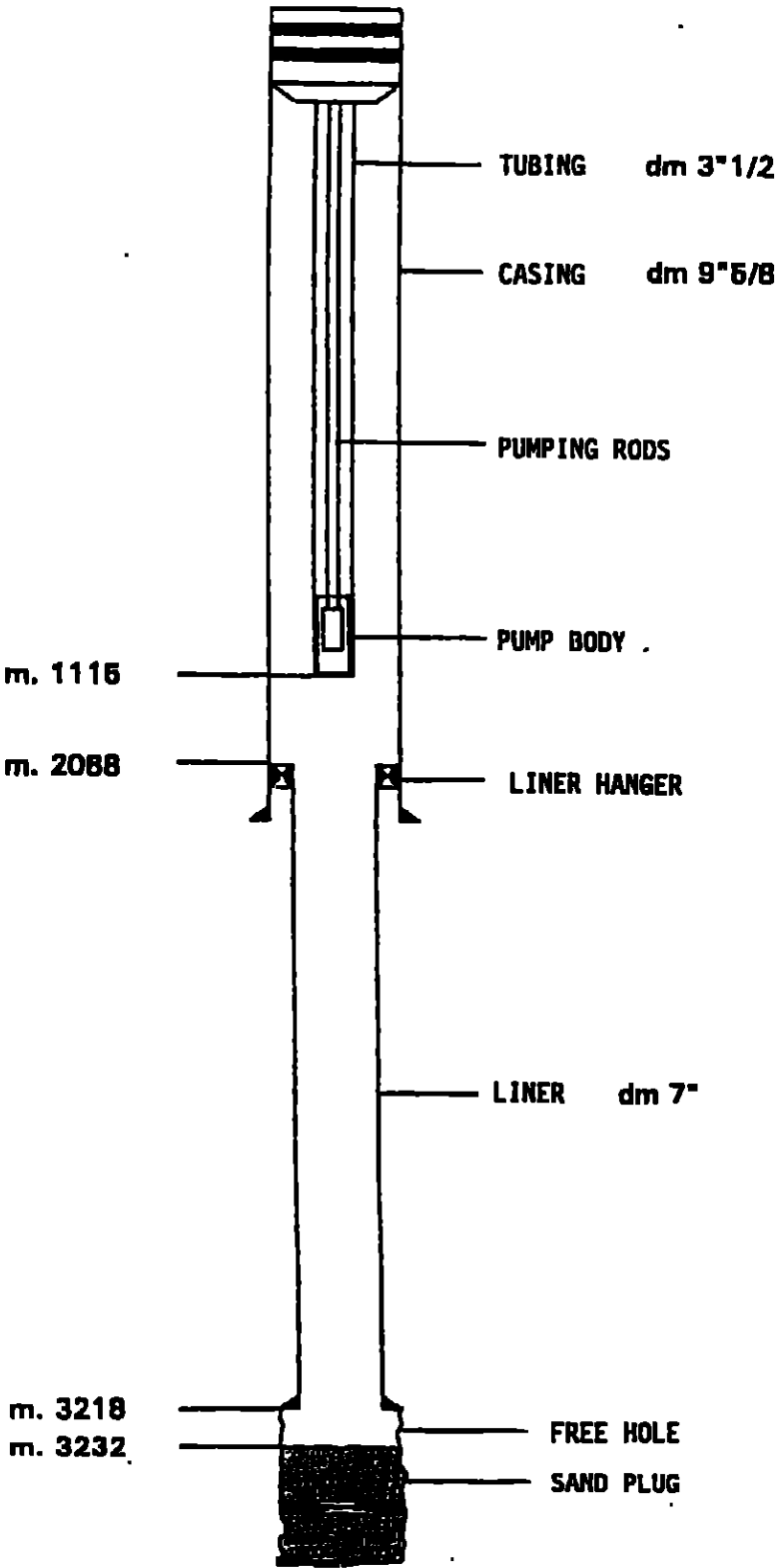


Fig.1

SURFACE LAYOUT

TEST OF PRODUCTION OF CRUDE PETROLEUM AS AN OIL IN WATER DISPERSION

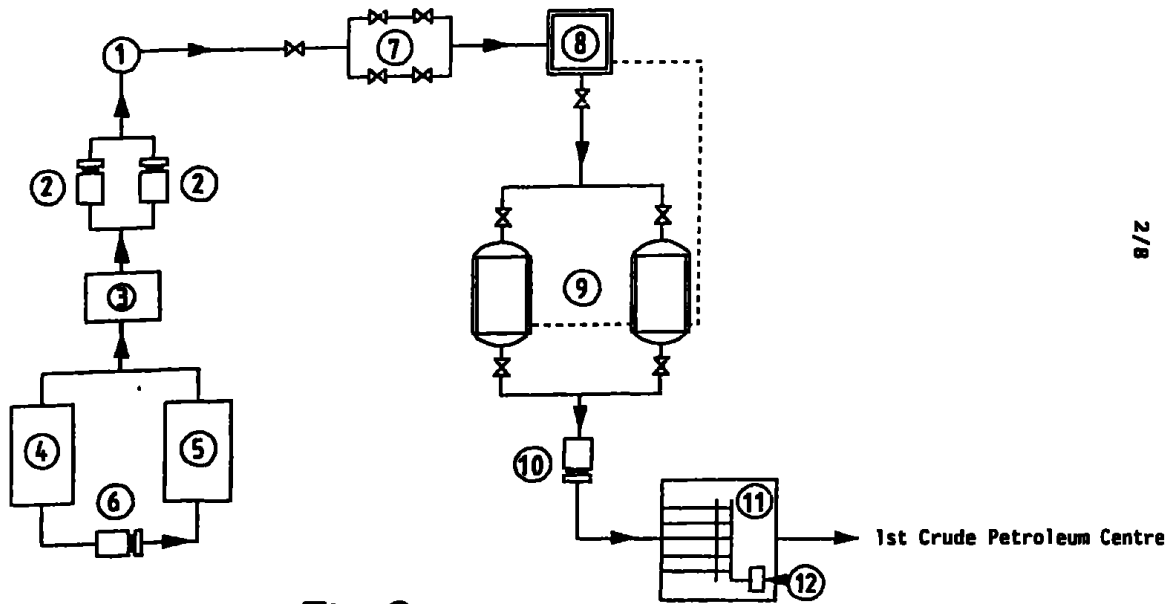


Fig. 2a

96

BLOC FLOW DIAGRAM OF GELA 1st CRUDE PETROLEUM CENTRE

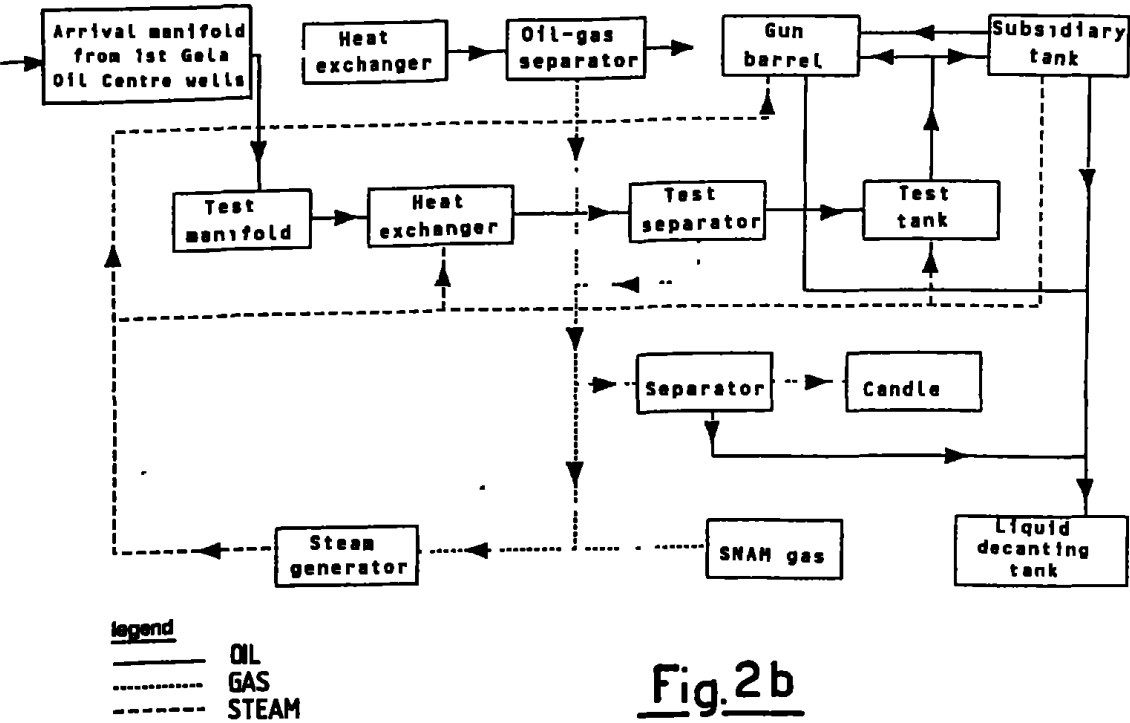


Fig.2b

SUBSTITUTE SHEET

~~8~~

Behaviour of FTHP and of Gross Q (Throughput)

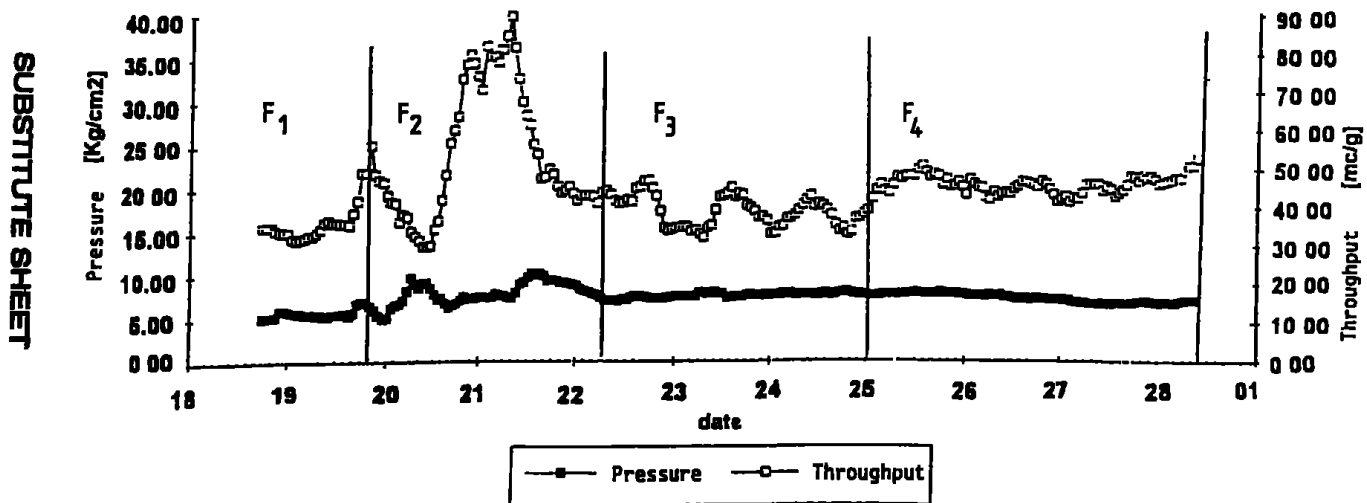


Fig.3

95

WO 94/01684

Trend of water cut and light fractions / levels

SUBSTITUTE SHEET

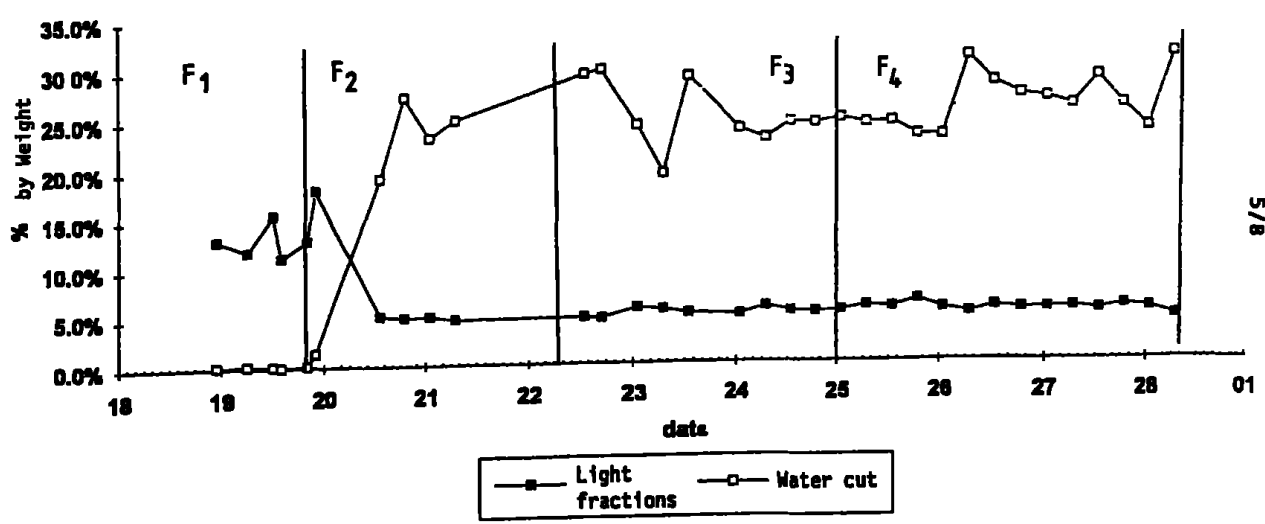


Fig.4

PCT/EP93/01775

96

Trend of viscosity and water cut level

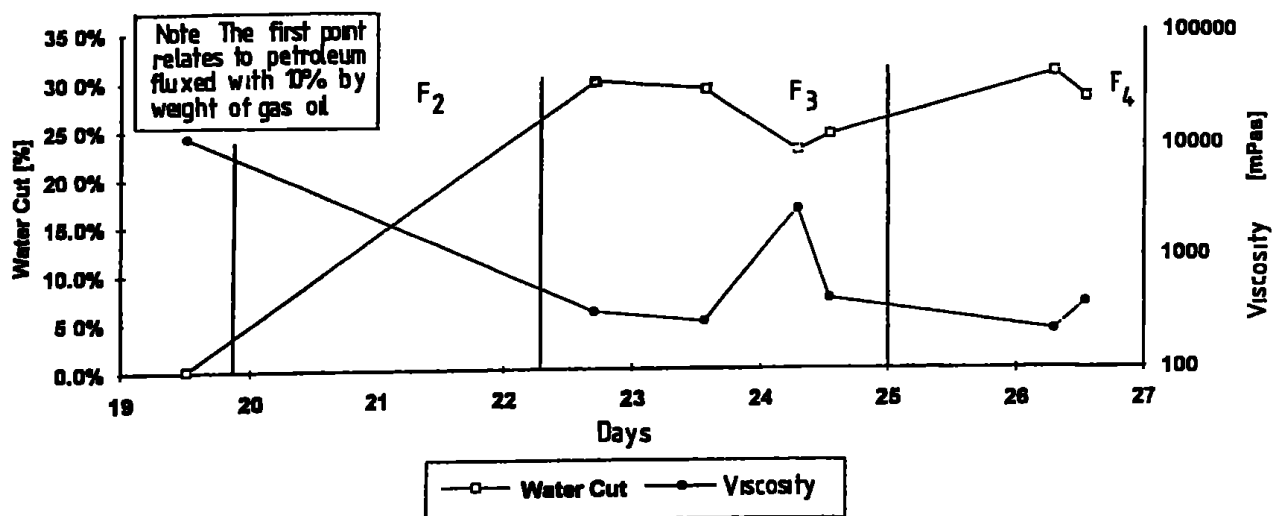


Fig. 5

SUBSTITUTE SHEET

76

SUBSTITUTE SHEET

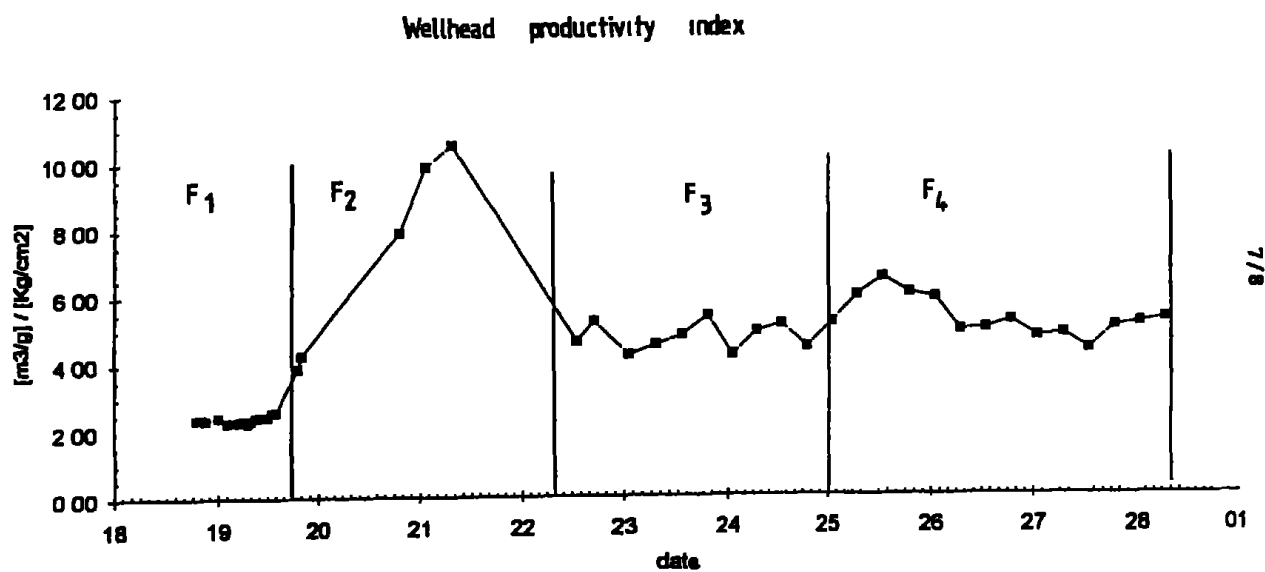
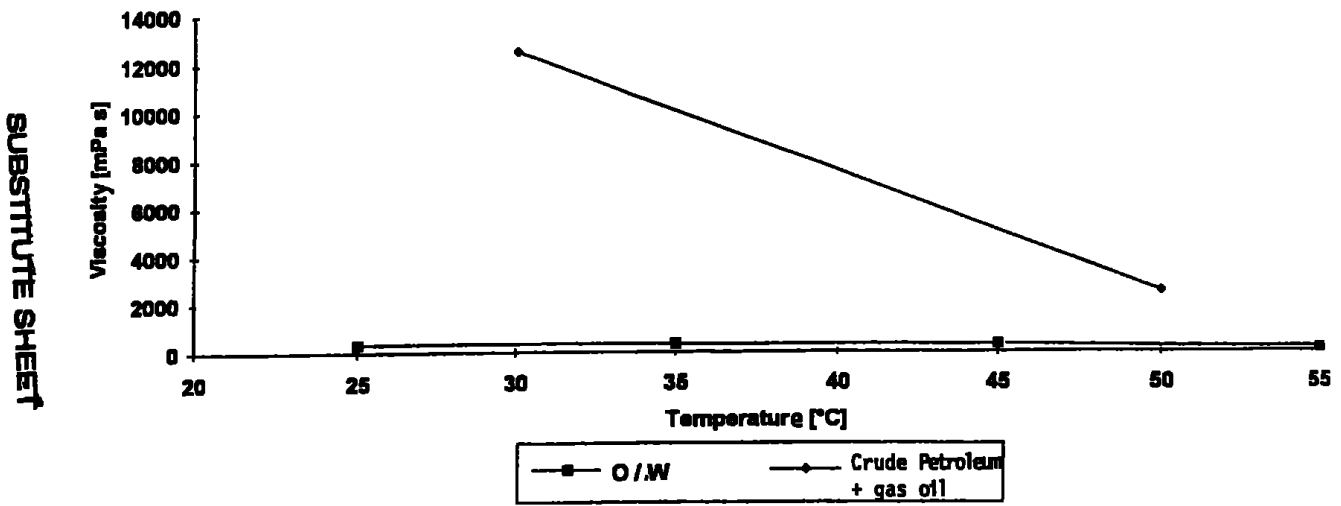


Fig. 6

Viscosity vs temperature



8/8

Fig.7